

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

LONE MOUNTAIN PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 3394, 408 Petroleum Bldg, Billings, MT 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1900' FSL, 1637' FEL, Sec 16

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

17 miles northwest of Mack, Colorado

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

803'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3031'

16. NO. OF ACRES IN LEASE

640

DIVISION OF

OIL, GAS & MINING

17. NO. OF ACRES ASSIGNED
TO THIS WELL

960

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5679 GL, 5690 KB

22. APPROX. DATE WORK WILL START*

September 7, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" new	24# H-40STC	400'	225 sx class G to surf.
7-7/8"	4-1/2" new	10.5# J-55LTC	4570'	175 sx REC

1. Surface formation is the Mesaverde.
2. Anticipated geologic markers are: Castlegate 440, Dakota Silt 3900', Dakota 3976', Morrison 4152', Salt Wash 4510'.
3. Gas is anticipated in the Dakota, Morrison and in the Salt Wash. No oil or other minerals are anticipated. No water sands are expected.
4. Proposed casing program: See Item No. 23 above.
5. Pressure control equipment: See attached well control plan and schematic of drilling contractor's BOP stack. BOP's will be tested before drilling out from under surface casing and checked daily.
6. Air or mist drilling will be used to drill the surface hole unless water is encountered. If water is encountered, chemical-gel type mud will be used. The well will be air drilled from under surface casing to total depth.

(Continued on Page 2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

James D. Rantson

TITLE

Pet. Engineer

DATE

July 2, 1986

(This space for Federal or State office use)

PERMIT NO.

43-019-31231

APPROVAL DATE

APPROVED BY THE STATE

OF UTAH DIVISION OF

OIL, GAS, AND MINING

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

8-23-86

BY

John R. Deje

*See Instructions On Reverse Side

WELL SPACING: 13-6 - 82886

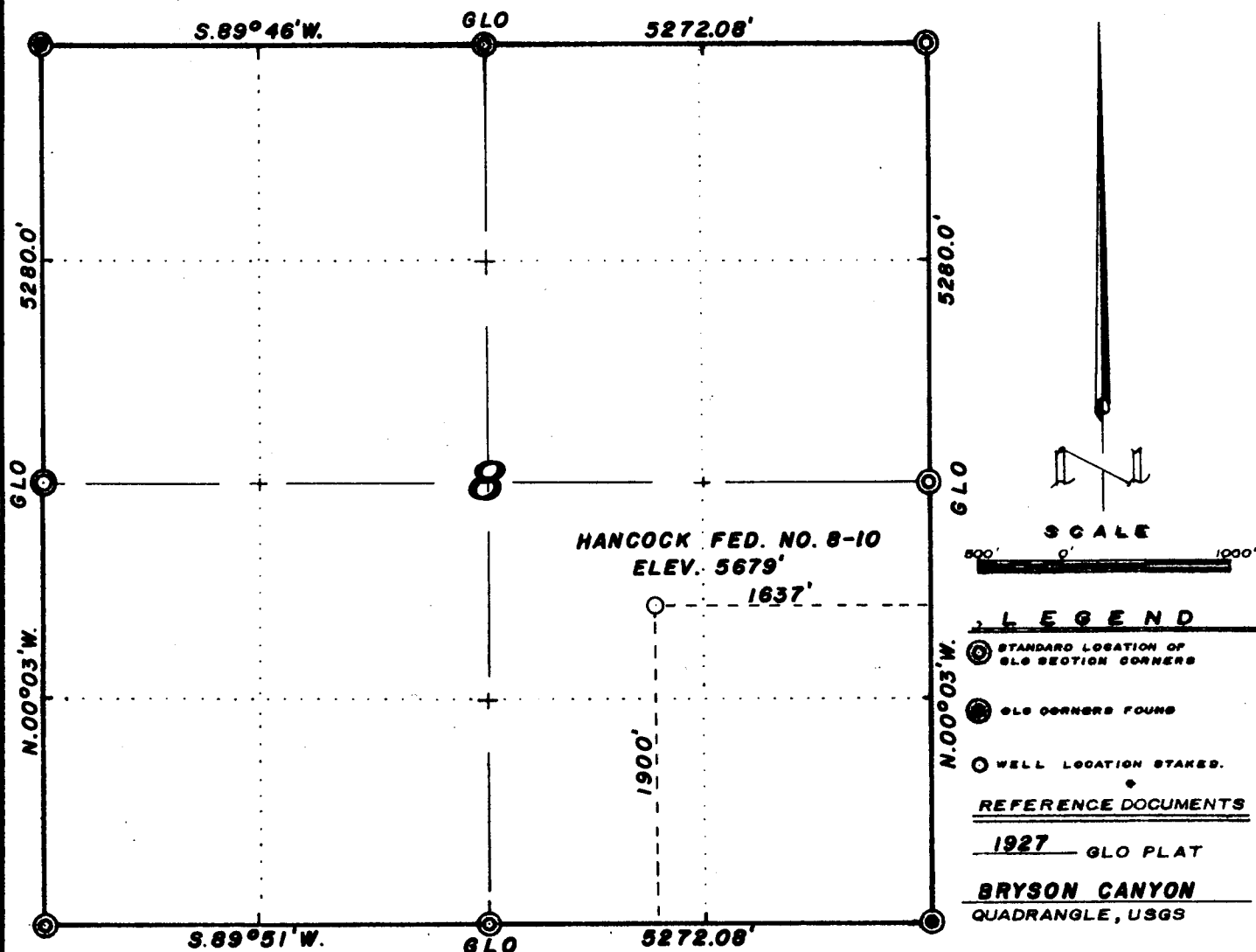
Application for Permit to Drill,
Deepen, or Plug Back
Hancock Federal No. 8-10
NW/4 SE/4 Section 8-T17S-R25E
Grand County, Utah
Lease U-04984

Page 2

7. Auxiliary equipment: See well control plan.
8. The logging program will consist of a DIL log from TD to base of surface casing, and GR-FDC-CNL logs from TD to above the Frontier. No cores or DST's are planned.
9. No abnormal pressures or temperatures are anticipated. No poisonous gas is anticipated.
10. Anticipated spud date is September 7, 1986. Completion operations should commence within 30 days of rig release.
11. Survey plats are attached.
12. The gas is dedicated to Northwest Pipeline Corporation.
13. The spacing unit will be the SE/4 of Section 8.
14. Designation of Operator forms from Hancock to Lone Mountain Production Company are attached.
15. The well will be drilled under Hancock's bond.

SEC. 8, T. 17 S., R. 25 E. OF THE S.L.B.M.

PLAT NO. 1



THIS WELL LOCATION PLAT WAS PREPARED FOR BURTON W. HANCOCK
 TO LOCATE THE HANCOCK FED. NO. 8-10, 1900' F.S. L. &
1637' F.E. L. IN THE NW 1/4 SE 1/4, OF SECTION 8, T. 17 S., R. 25 E.
 OF THE S.L.B.M. GRAND COUNTY, UTAH

SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN
 THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
 SURVEY WAS MADE UNDER MY DIRECT SUPERVISION
 AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker

SURVEYED	6-14-86
DRAWN	6-16-86
CHECKED	6-16-86

**ENERGY
 SURVEYS &
 ENGINEERING CORP.**

715 HORIZON DRIVE, SUITE 330
 GRAND JUNCTION, CO 81501
 (303) 245-7221

SCALE 1"=1000'
JOB NO.
SHEET OF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Salt Lake City, Utah
SERIAL NO.: U-04984

and hereby designates

NAME: LONE MOUNTAIN PRODUCTION COMPANY
ADDRESS: Post Office Box 3394, Billings, Montana 59103

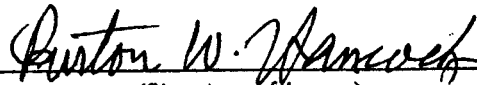
as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 17 South, Range 25 East
Section 8: SE/4
Grand County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.



(Signature of lessee)

BURTON W. HANCOCK
1799 Hamilton Avenue
San Jose, California 95125

(Address)

June 10, 1986

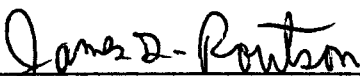
(Date)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

WELL CONTROL PLAN

1. Surface Casing: 8-5/8" O.D., 24#/ft., Grade H-40, ST&C, set at 300' or deeper, cemented with pump and plug method back to the surface or bottom of cellar.
2. Casinghead Flange: 8-5/8" x 8" - 900 Series casinghead with two 2" 2000 psi L.P. Outlets.
3. Intermediate Casing: None.
4. Blowout Preventor: An 8" 3000 psig W.P. double gate hydraulic shaffer BOP (or equivalent) with drill pipe rams and blind rams. All fill, kill and choke lines will be minimum of 2" 2000 psi W.P. A Grant rotating head will be used while air and mist drilling. BOP's will be worked daily. Blind rams will be checked during trips. BOP's will be tested to 1000 psi prior to drilling shoe joint on surface casing.
5. Auxiliary Equipment: (a) Drill pipe floats will be allowed at contractor's discretion. (b) Visual monitoring of air returns will be maintained. (c) Upper kelly cock will be used. (d) Stabbing valve will be kept on floor.
6. Anticipated bottom hole pressure is less than 1000 psi at 3976' or a gradient of .251 psi/ft or less. No abnormal temperatures or hydrogen sulfide gas are anticipated.

LONE MOUNTAIN PRODUCTION COMPANY



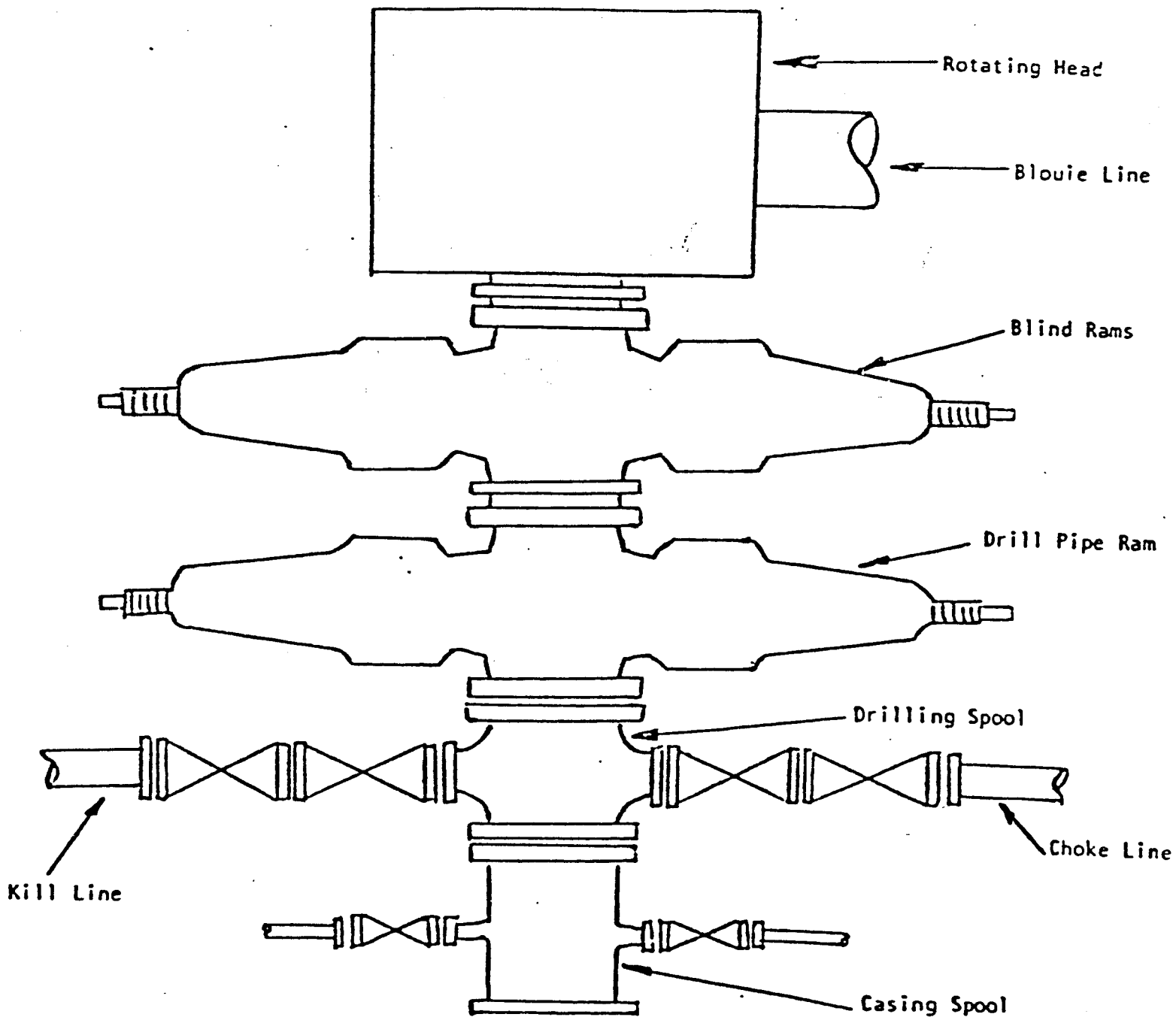
James G. Routson
Petroleum Engineer

Hancock Federal No. 8-10

SCHEMATIC OF BOP STACK

Air drilled wells using 900 series wellhead equipment.

Interval from 300' to total depth.



SURFACE USE PROGRAM

Lone Mountain Production Company
Hancock Federal No. 8-10
NW/4 SE/4, Sec. 8-T17S-R25E, S.L.M.
Grand County, Utah

1. Existing Roads

See maps #1 and #2 and Plat #1. This proposed well is located approximately 17 air miles northwest of Mack, Colorado. It is reached by going west of Mack on Old Highway 6&50 4.5 miles west to 2 road. Turn right and go 4.1 miles to the state line fence. Continue northwesterly 5.9 miles. Turn left and go 1.1 mile; turn left and go 1.0 mile to the location. The last mile of this road was constructed by Burton W. Hancock and Beartooth Oil & Gas Company to access the 8-3 Well. The private surface crossed is under existing surface agreement. Most of the existing roads used for access are county roads. Lone Mountain will share maintenance on those gravel/dirt roads with Grand County and the other oil and gas operators in the area. The existing roads are colored green on the reference map.

2. Access Roads to be Constructed and Reconstructed

There is no new road to construct. The existing road will be routed through the location.

3. Location of Existing Wells

See Map #3. There are 3 producing wells, 1 well being drilled, and 1 proposed location within 1 mile of the proposed location.

4. Location of Production Facilities

a) On Well Pad. See Plat #4. (Paint everything dark green.)

5. Location and Type of Water Supply

The water source for this well is West Salt Creek. The pickup point is on Old Highway 6&50 about 2.5 miles west of Mack, Colorado. The water will be hauled over the well access road.

6. Source of Construction Materials

No construction materials will be used other than native materials. Soil from cuts will be used in fills. No outside material will be brought in.

7. Methods for Handling Waste Disposal

Cuttings will be buried in the reserve pit at clean up. Garbage and other waste material will be contained in a trash cage. This cage will be dumped at an approved sanitary land fill. Human waste will be disposed of in chemically treated sanitary pits.

Drilling fluids will be contained in the reserve pit and left to evaporate. Any fluids produced during testing operations will be collected in a test tank. If a test tank is not available, the fluids will be contained in the reserve pit. Any spills of oil, gas, salt water or noxious fluid will be cleaned up and removed.

If the well is productive, produced water will be disposed of on site for 30 days only, or 90 days with the permission of the State Petroleum Engineer. After that time, application will be made for approval of permanent disposal method in compliance with the rules and regulations of the State of Utah.

8. Ancillary Facilities

No ancillary facilities are planned.

9. Wellsite Layout

See Plat #2 - Pit and Pad Layout
See Plat #2A - Cross Sections of Pit and Pad
See Plat #3 - Rig Layout

The location will be constructed large enough to accommodate the drilling rig and associated equipment with allowance made for future completion and fracturing equipment.

The location construction will begin by stripping and stockpiling all available (4-6") topsoil. The stockpile will be along the east and west ends of the location.

The reserve pit will be constructed along the north side of the well pad. The pit will be fenced on three sides during drilling and closed on the fourth side at rig release. The fence will be maintained through completion and while the pit area is drying. The existing wash will be rerouted around the location.

10. Plans for Reclamation of the Surface

If the well is productive, the reserve pit will be allowed to dry and then backfilled. All of the area not necessary

Surface Use Program - Page 3

for production will be resloped, covered with available topsoil and revegetated using a seed formula supplied by the State of Utah.

If the well is abandoned, the entire area of disturbance will be returned to a reasonable contour approximating the topography of the surrounding area. The topsoil will be distributed over the recontoured area and revegetated using the appropriate seed formula.

Clean-up will begin after completion rig release and resloping should begin by the Fall of 1986.

11. Surface Ownership

All lands involving new construction are Federal lands.

12. Other Information

The vegetation is sparse and includes juniper, sagebrush, western wheatgrass, Indian rice grass and a few annual plants.

13. Lessee's or Operator's Representatives and Certification

James G. Routson
Lone Mountain Production Company
P.O. Box 3394
Billings, Montana 59103
Office Phone: 406/245-5077
Home Phone: 406/245-8797

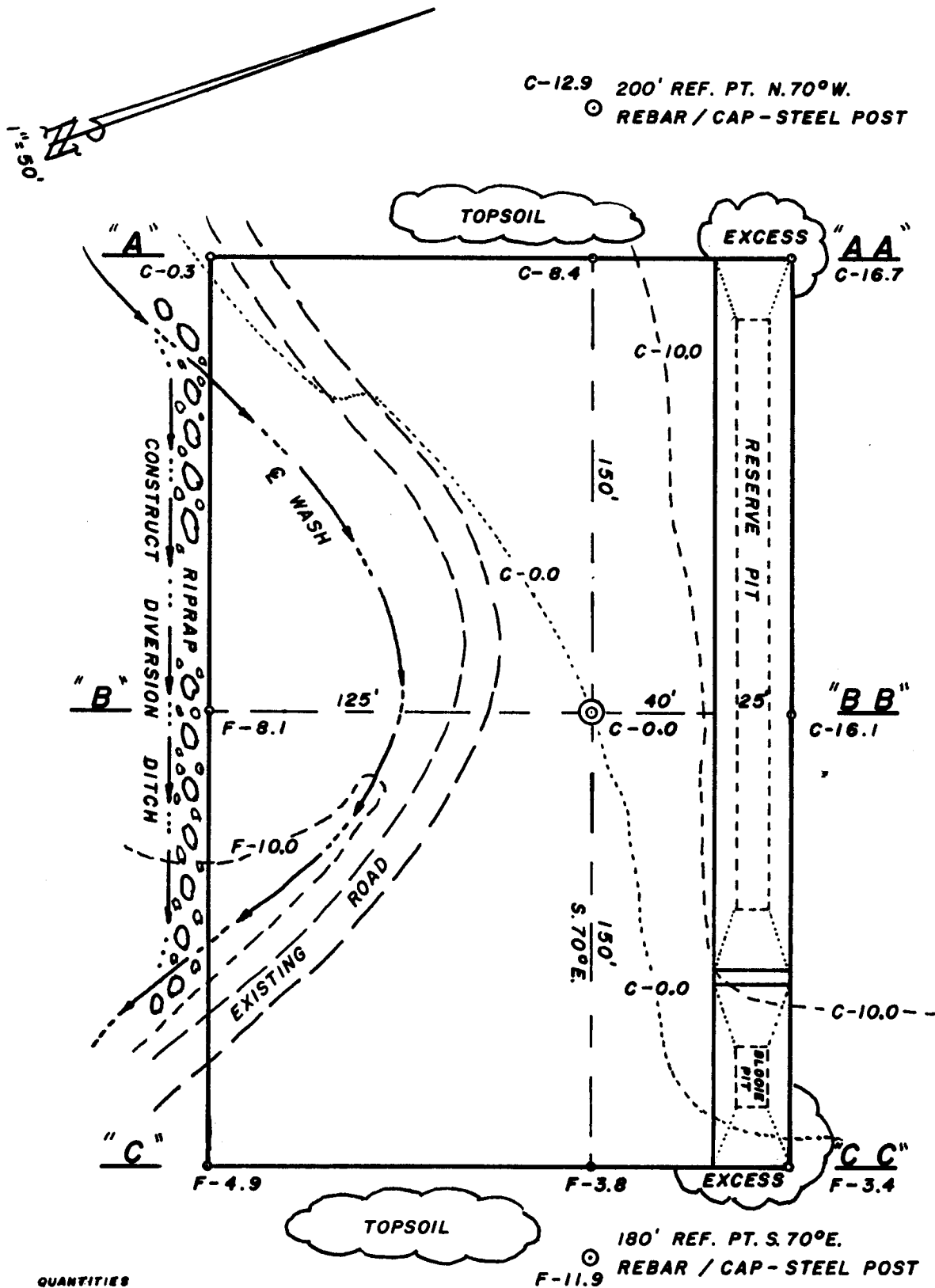
Ken Currey
Field Consultant
P.O. Box 1491
Fruita, Colorado 81521
Office/Home: 303/858-3257
Mobil: 303/245-3660, Unit 5858

I hereby certify that I, or persons under my supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Lone Mountain Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

July 2, 1988
Date

James G. Routson
James G. Routson

PLAT NO. 2 **PIT & PAD LAYOUT**

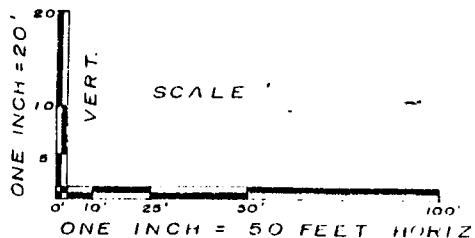
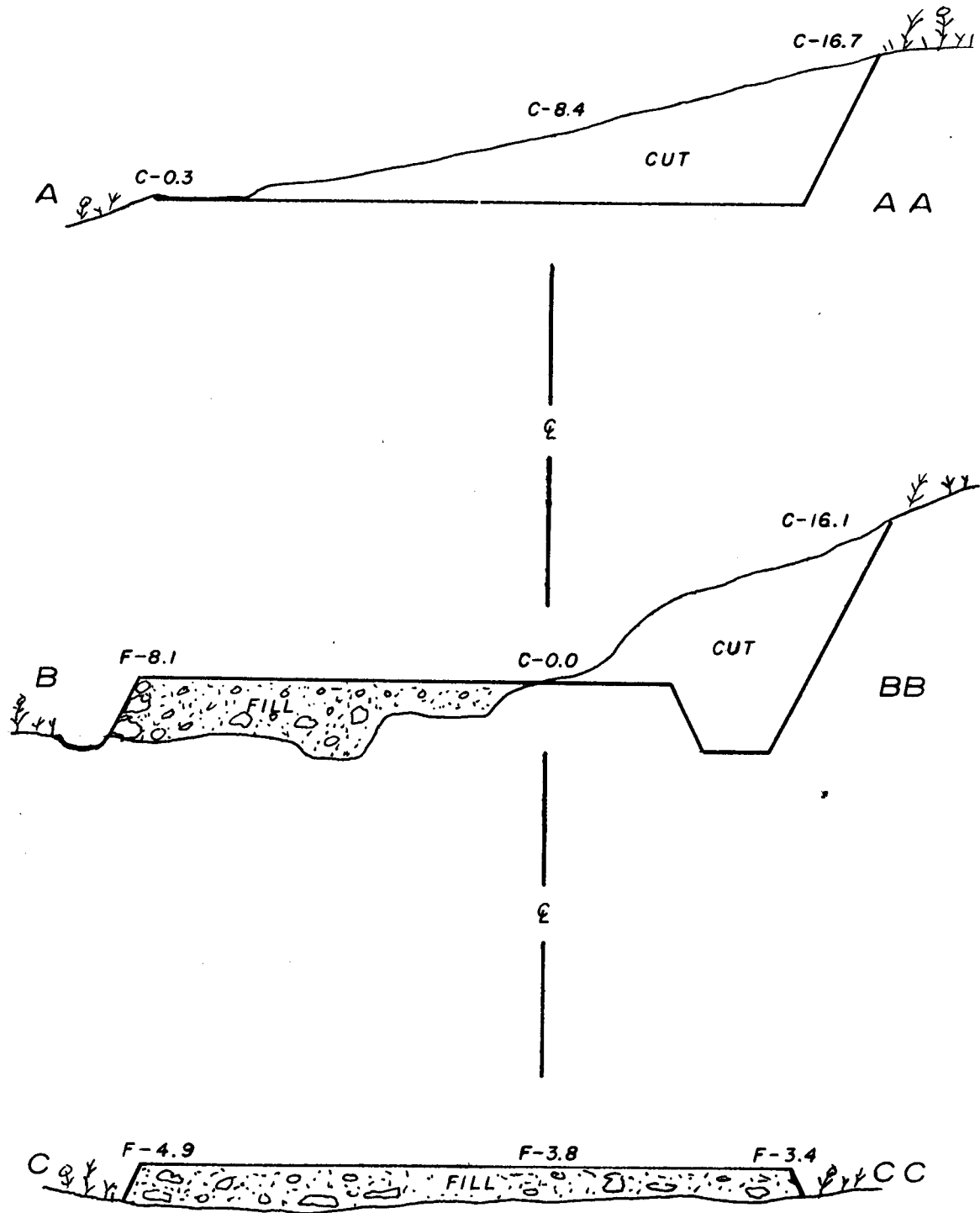


QUANTITIES

GUT.....	4898	CU. YDS.
FILL.....	4888	" "
TOPSOIL.....	1088	" "
PIT GUT.....	1370	" "
EXCESS.....	744	" "

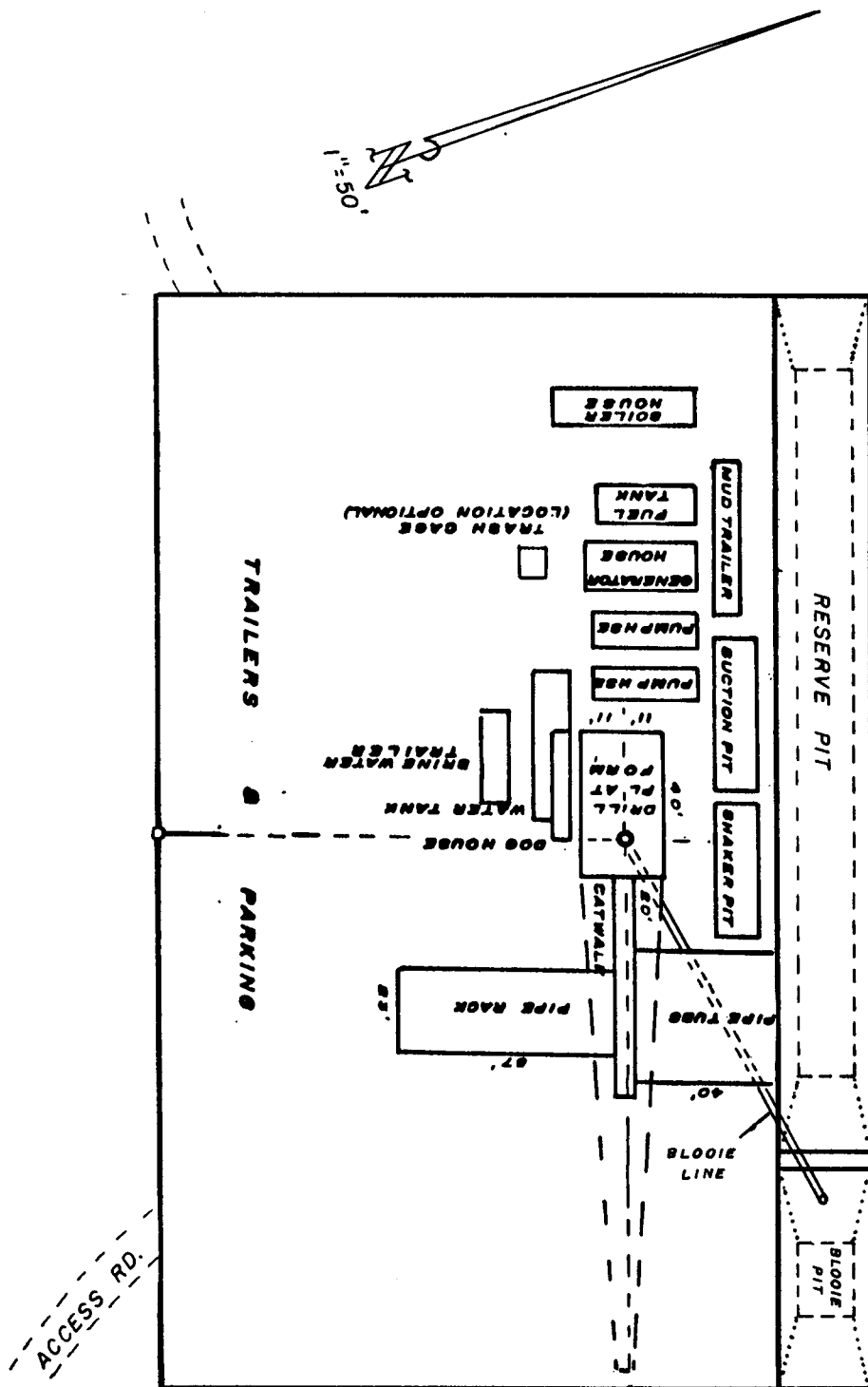
BURTON W. HANCOCK
HANCOCK FED. NO. 8-10

CROSS-SECTIONS
OF PIT & PAD
PLAT NO. 2A



BURTON W. HANCOCK
HANCOCK FED. NO. 8-10

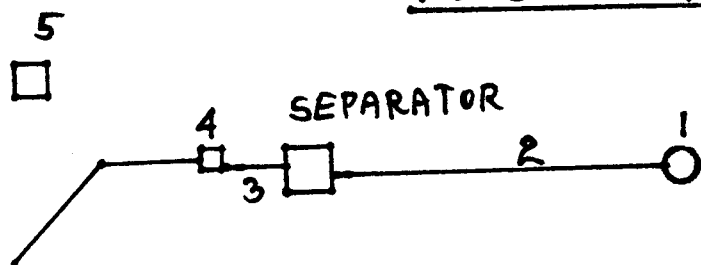
RIG LAYOUT PLAT NO. 3



BURTON W. HANCOCK
HANCOCK FED. NO. 8-10

PLAT NO. 4

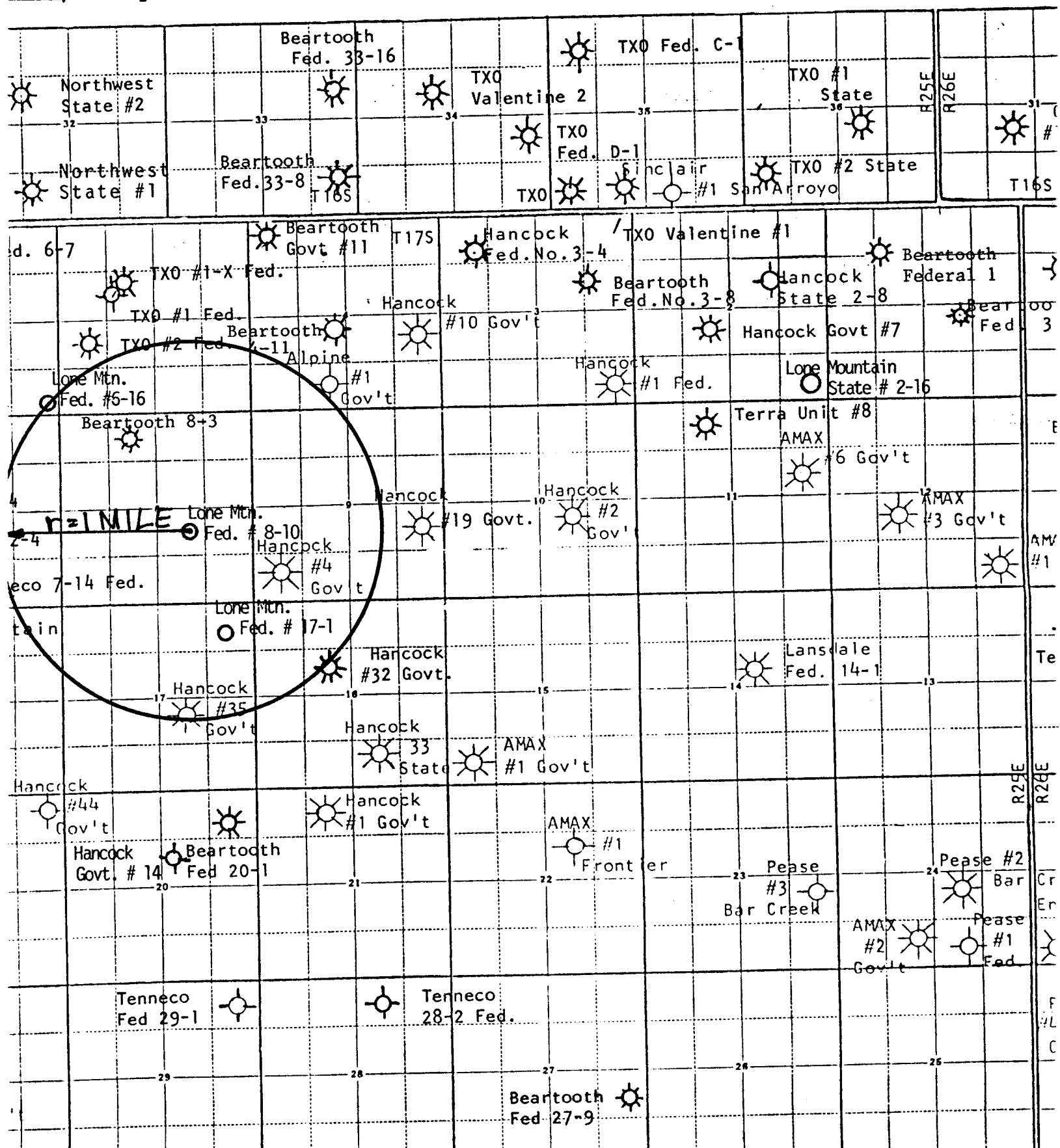
FACILITIES



1. Wellhead will be an 8-5/8" Larkin Fig. 92 or equivalent. Tubing head will be a 4 1/2" x 6"-900 Series with two 2" 3000 psi screwed valves. Tree will be 2" screwed x 2000 psi W.P.
2. Line between wellhead and separator will be approximately 100 feet in length and constructed of 2-3/8" .218 wall seamless, welded, wrapped and buried approximately 5 feet deep.
3. Line between separator and meter will be 4" or 4.028 OD seamless, welded, coated, wrapped and buried, and will be approximately 25 feet in length.
4. Meter run will be American 2" run, or equivalent, 1000 psi static rating, 100" of water differential rating.
5. Pit will be 10'x 10', enclosed by dikes and fenced.

WELL MAP
MAP NO. 3

8S, Range 24, 25, 26E, County Grand, State Utah



MAP NO. 1
TOPO & ACCESS MAP

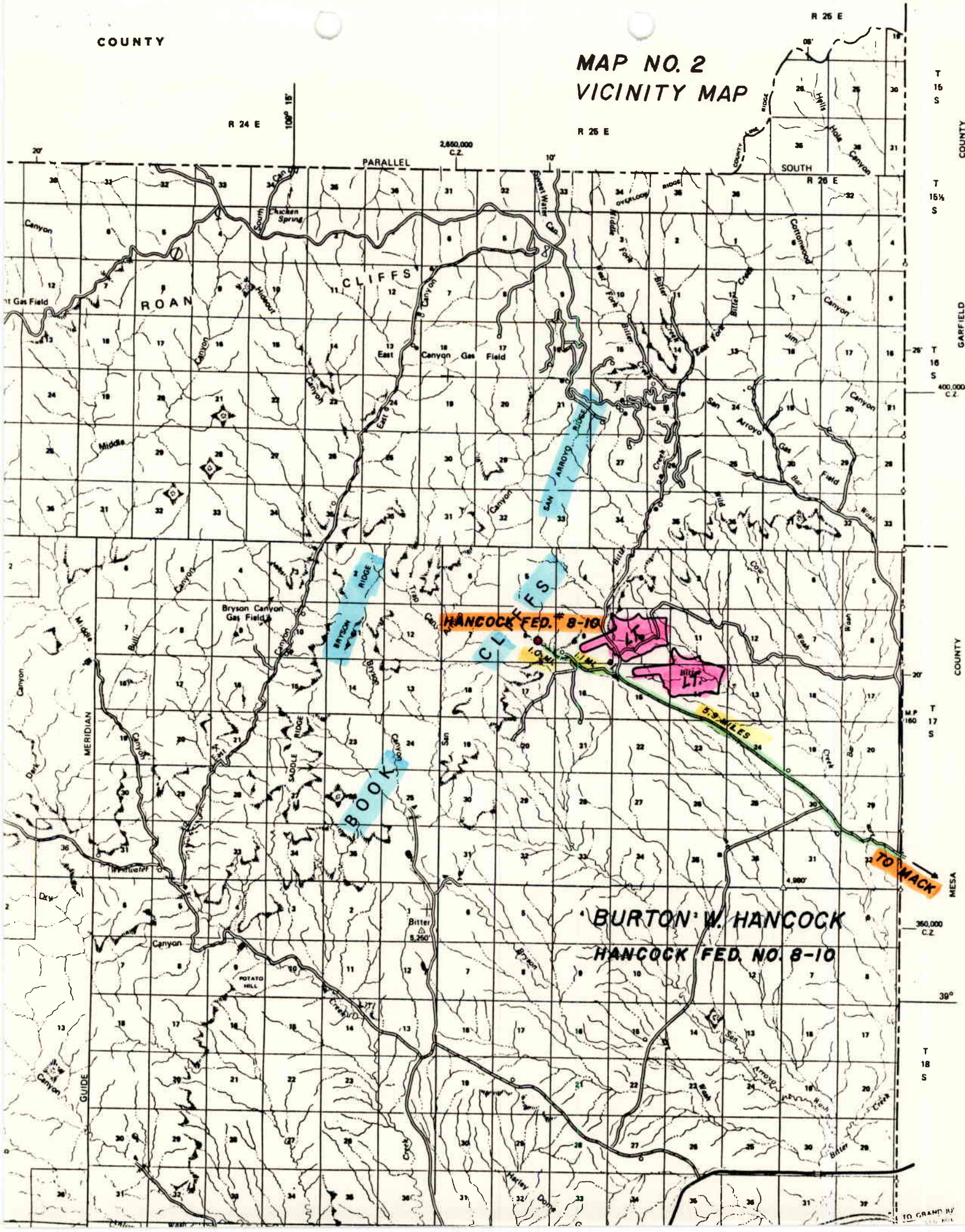
HANCOCK FED. NO. 8-10

HANCOCK FED. NO. 17-1

BURTON W. HANCOCK

COUNTY

MAP NO. 2 VICINITY MAP



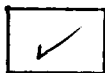
090304-New APD

OPERATOR Low Mountain Production Co DATE 7-10-86
WELL NAME Hancock Field 8-10
SEC NWSE 8 T 12S R 25E COUNTY Frank

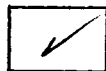
43-019-31231
API NUMBER

Field
TYPE OF LEASE

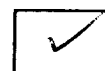
CHECK OFF:



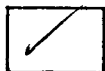
PLAT



BOND



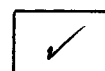
NEAREST
WELL



LEASE



FIELD



POTASH OR
OIL SHALE

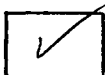
PROCESSING COMMENTS:

Water - Mack, Co.

APPROVAL LETTER:

SPACING: ☐ 203 _____ UNIT

☐ 302



13-6 8-28-86
CAUSE NO. & DATE

☐ 302.1

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 28, 1986

Lone Mountain Production Company
P. O. Box 3394
Billings, Montana 59103

Gentlemen:

Re: Well Name: Hancock Federal 8-10 - NW SE Sec. 8, T. 17S, R. 25E
1900' FSL, 1637' FEL - Grand County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 13-6 dated August 28, 1986.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.

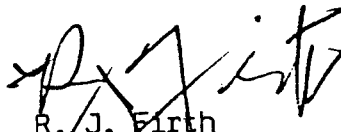
Page 2

Lone Mountain Production Company
Well Name: Hancock Federal 8-10
August 28, 1986

6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31231.

Sincerely,

A handwritten signature in dark ink, appearing to read 'R. J. Firth', is written over a circular stamp or seal.

R. J. Firth
Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals
D. R. Nielson

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

090410

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

LONE MOUNTAIN PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 3394, 408 Petroleum Bldg, Billings, MT 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1900' ESL, 1937' FEL, Section 8

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17 miles northwest of Mack, Colorado

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

803'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3031'

19. PROPOSED DEPTH

4570'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5679 GL, 5690 KB

22. APPROX. DATE WORK WILL START*

September 7, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" new	24# H-40STC	400'	225 sx class G to surf.
7 7/8"	6-1/2" new	10.5# J-55LTC	4570'	175 sx RFC

RECEIVED
SEP 02 1986
DIVISION OF
OIL, GAS & MINING

(Continued on Page 2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

James D. Rant

TITLE

Pet. Engineer

DATE

July 2, 1986

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

/s/ GENE NODINE

TITLE

DISTRICT MANAGER

DATE

28 AUG 1986

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

CONDITIONS OF APPROVAL ATTACHED

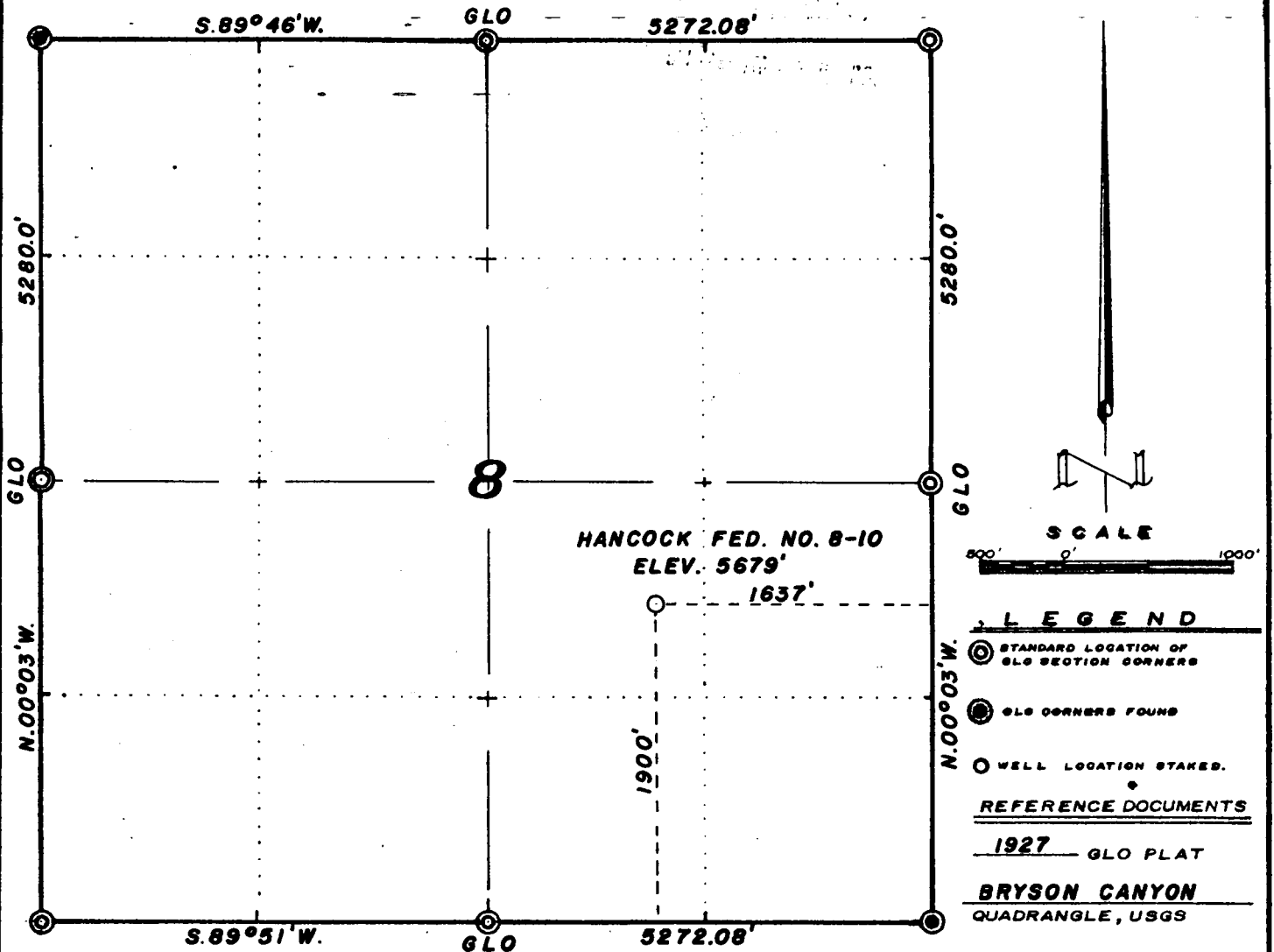
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of Utah - DGM

SEC. 8, T. 17 S., R. 25 E. OF THE S.L.B.M.

PLAT NO. 1



THIS WELL LOCATION PLAT WAS PREPARED FOR BURTON W. HANCOCK
 TO LOCATE THE HANCOCK FED. NO. 8-10, 1900' F.S. L. &
1637' F.E. L. IN THE NW 1/4 SE 1/4, OF SECTION 8, T. 17 S., R. 25 E.
 OF THE S.L.B.M. GRAND COUNTY, UTAH

SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN
 THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
 SURVEY WAS MADE UNDER MY DIRECT SUPERVISION
 AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker

SURVEYED	6-14-86
DRAWN	6-16-86
CHECKED	6-16-86

**ENERGY
 SURVEYS &
 ENGINEERING CORP.**

715 HORIZON DRIVE, SUITE 330
 GRAND JUNCTION, CO 81501
 (303) 245-7221

SCALE 1" = 1000'
 JOB NO.
 SHEET OF

B. SURFACE USE PROGRAM

The approved permit does not guarantee the operator access across private land.

The operator will contact the Grand Resource Area at (801) 259-8193, forty-eight (48) hours prior to beginning any dirt work on this location.

Referring to Plat #2, the distance between the drill hole and the A/AA has been reduced to 130 feet. The corner "A" has been moved to the NE 30 ft. and will be rounded to avoid the drainage crossing. The corner "CC" has been moved westerly about 50 feet to the top of the hill to avoid the wash and that entire corner to be rounded.

Immediately upon completion of drilling, the location, and surrounding areas will be cleared of all remaining debris, materials, trash, and junk not required for production.

Produced waste water will be confined to a unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

juniper green

The operator or his contractor will notify the Grand Resource Area at (801) 259-8193 forty-eight (48) hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

The following seed mixture will be used:

<u>Species</u>		<u>lbs/acre</u>
<u>Grasses</u>		
Agropyron spicatum	Bluebunch wheatgrass	1
Hilaria jamesii	Galleta (Curlygrass)	1
Oryzopsis hymenoides	Indian ricegrass	1
Elymus junceus	Russian wildrye	1
<u>Shrubs</u>		
Eurotia lanata	Winterfat (Whitesage)	2
Atriplex canescens	Fourwing saltbush	<u>2</u>
		8 lbs/acre

Broadcast seed will be applied at double the above rate.

Final location release will be issued when the seeding is shown to be successful (when perennial vegetation is established).

Your contact with the District Office is:

Greg Noble, Petroleum Engineer

Office Phone: (801)259-6111

Home Phone: (801) 259-8811

District Address:

82 East Dogwood, P.O. Box 970
Moab, Utah 84532

Your contact with the Grand Resource Area Office is:

Jeff Robbins

Office Phone: (801)259-8193

Home Phone: (801) 259-7964

Area Office Address:

Sand Flats Road, P.O. Box M
Moab, Utah 84532

092255

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-019-31231

NAME OF COMPANY: LONE MOUNTAIN PETROLEUMWELL NAME: FEDERAL 8-10SECTION NW SE 8 TOWNSHIP 17S RANGE 25E COUNTY GRANDDRILLING CONTRACTOR SHELBYRIG # 11SPUDDED: DATE 9-19-86TIME 10:30 PMHOW RotaryDRILLING WILL COMMENCE REPORTED BY Jim RoutsonTELEPHONE # (406) 245-5077DATE 9-22-86 SIGNED JRB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

092905

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR LONE MOUNTAIN PRODUCTION COMPANY	8. FARM OR LEASE NAME FEDERAL
3. ADDRESS OF OPERATOR P.O. BOX 3394, 408 PETROLEUM BLDG., BILLINGS, MT 59103	9. WELL NO. HANCOCK FEDERAL NO. 8-10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1900' FSL, 1637' FEL SECTION 8	10. FIELD AND POOL, OR WILDCAT STATE LINE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 SE/4 SEC 8-T17S-R25E	12. COUNTY OR PARISH GRAND
13. STATE UTAH	
14. PERMIT NO. 43-019-31231	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5690 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> NOTICE OF SPUD	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole at 10:30 P.M., 9/19/86. Shelby Rig No. 11. Verbal notification phoned to Greg Noble, BLM, Moab District Office, at 8:40 A.M., 9/22/86. Verbal notification phoned to John Buza, Division of Gas and Mining, at 8:30 A.M. 9/22/86. Surface pipe: 8-5/8", 24# J-55 set at 414 KB. Cemented with 225 Sacks.

RECEIVED
SEP 25 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED JAMES G. ROUTSON TITLE PETROLEUM ENGINEER

DATE 9/22/86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

100326

Budget Bureau No. 1001-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
U-04984

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Hancock Federal No. 8-10

10. FIELD AND FOOT, OR WILDCAT

11. SEC., T., R., M., OR R.R. AND

NE 1/4 SE 1/4

Sec 8-T17S-R25E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
LONE MOUNTAIN PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
P.O. Box 3394, 408 Petroleum Bldg., Billings, MT 59103
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1900' FSL, 1637' FEL Section 8
14. PERMIT NO.
43-019-31231
15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5690 KB 5679 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☒ Status Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 4-1/2", 10.5# and 11.6#, J-55 casing to 4250'. Cemented with 175 sacks 10.0 RFC cement. Rig released 7:00 P.M., 7/24/86. Presently waiting on completion tools.

Log tops:

Dakota Silt	3874	+1816
Dakota Sand	3943	+1747
Morrison	4100	+1590

RECEIVED
OCT 01 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

James G. Routson

TITLE

Petroleum Engineer

DATE

9/29/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

10

101615

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

Lone Mountain Production Company

3. ADDRESS OF OPERATOR

408 Petroleum Building,
P. O. Box 3394, Billings, Montana 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any applicable regulations)

At surface 1900' FSL, 1637' FEL - Section 8

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

43-019-31231

DATE ISSUED

8-28-86

DIVISION OF
OIL, GAS & MINING

12. COUNTY OR PARISH

Grand

13. STATE

Utah

15. DATE SPUDDED

9-19-86

16. DATE T.D. REACHED

9-23-86

17. DATE COMPL. (Ready to prod.)

10-10-86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5679 GL, 5690 KB

19. ELEV. CASINGHEAD

5680

20. TOTAL DEPTH, MD & TVD

4250

21. PLUG, BACK T.D., MD & TVD

4213

22. IF MULTIPLE COMPL., HOW MANY*

--

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-TD

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 3943-3956, 3972-3994

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-FDC-CNL, DIL, CBL-VDL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	414	12 1/4	225 sx. (to surface)	None
4 1/2"	10.5# & 11.6# J-55	4250	7 7/8	175 sx. (Top @ 3580)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	4010	None

31. PERFORATION RECORD (Interval, size and number)

3947, 3953, 3979, 3981, 3984
5 total holes, .32" diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3947-3984	500 gallons 15% HCl
3947-3984	Fract with 495 bbls. 5% HCl, 1,657,000 SCF N ₂ ; 20,000# 100 mesh sand, 80,000# 16-30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10-9-86		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10-10-86	14	1/2"	→	--	422	--	--	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
116 psi	220 psi	→	--	723	--	--		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Ralph Snow

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James G. Routson
James G. Routson

TITLE

Petroleum Engineer

DATE

10-10-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	3143	3956	Tight gas
Dakota	3972	3994	Tight gas
Dakota	4030	4100	Water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	Surface	
Castlegate	373	+5317
Mancos	376	+5114
Dakota Silt	3874	+1816
Dakota Sand	3943	+1747
Morrison	4100	+1590

102225

RECEIVED

OCT 14 1986

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UT 84180-1203

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLINGWell Name & Number Hancock Federal No. 8-10

Operator Lone Mountain Production Address P. O. Box 3394, Billings, MT 59103
Company 5350 S. Roslyn, Suite 300
 Contractor Shelby Drilling Company Address Englewood, CO 80111

Location NW 1/4 SE 1/4 Sec. 8 T. 17S R. 25E County GrandWater Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	4030'	4100'	Not measured	Salty
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops Mesaverde - surface; Castlegate 373; Mancos 576;
Dakota Silt 3874; Dakota Sand 3943; Morrison 4100

Remarks

- NOTE: (a) Report on this form as provided for in Rule 806, Oil and Gas Conservation General Rules.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. U-04984
2. NAME OF OPERATOR Lone Mountain Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 020905
3. ADDRESS OF OPERATOR 408 Petroleum Building, P. O. Box 3394, Billings, Montana 59103		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1900' FSL, 1637' FEL Sec. 8		8. FARM OR LEASE NAME Federal
14. PERMIT NO. 43-019-31231		9. WELL NO. Hancock Federal No. 8-10
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5690' KB, 5679' GL		10. FIELD AND POOL, OR WILDCAT State Line
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW1/4 Sec. 8-T17S-R25E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Report of First Production</u> <input checked="" type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First delivered (to Mesa Pipeline) at 3:00 P. M., February 2, 1987.

Reported verbally by phone to Steve Jones, BLM, Moab District, at 9:50 A. M., February 3, 1987.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>James L. Pontson</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>2-3-87</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

Burton W. Hancock

402 Petroleum Building
Billings, Montana 59101

January 13, 1993

State of Utah
Dept. of Natural Resources
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

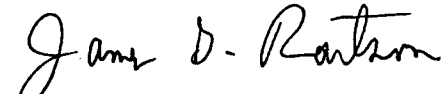
Re: Change of Operator
Federal No. 8-10
Lease No. 04984
Grand County, Utah

Gentlemen:

Enclosed in triplicate is a Sundry Notice for the above referenced well in Grand County, Utah for which Burton W. Hancock is assuming operations effective January 1, 1993. The well was previously operated by Lone Mountain Production Company. If any further information is needed please advise.

Very truly yours,

BURTON W. HANCOCK



James G. Routson
Consulting Petroleum Engineer

Enclosures

xc: Burton W. Hancock
Joe Dyk

RECEIVED

JAN 15 1993

DIVISION OF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-04984

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Fed. No. 8-10

9. API Well No.
43-019-31231

10. Field and Pool, or Exploratory Area
State Line

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burton W. Hancock

3. Address and Telephone No.

P.O. Box 989, Billings, MT 59103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1900' FSL, 1637' FEL, Sec. 8-T17S-R25E
(NW $\frac{1}{4}$ SE $\frac{1}{4}$)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Burton W. Hancock has assumed operations of the above referenced well effective January 1, 1993. The former operator was Lone Mountain Production Company.

Bond Coverage is provided by Statewide Oil & Gas BLM Bond No. SY315598.

RECEIVED

JAN 15 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed John D. Rounton

Title Consulting

Petroleum Engineer

Date Jan. 1, 1993

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

JAN 22 1993

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Burton W. Hancock

3. Address and Telephone No.
P.O. Box 989, Billings, MT 59103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1900' FSL, 1637' FEL, Sec. 8-T17S-R25E
(NW $\frac{1}{4}$ SE $\frac{1}{4}$)

5. Lease Designation and Serial No.
U-04984

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Fed. No. 8-10

9. API Well No.
43-019-31231

10. Field and Pool, or Exploratory Area
State Line

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

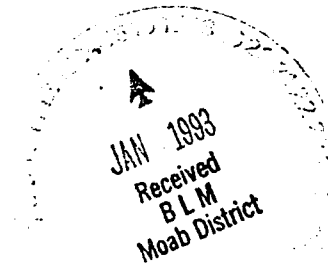
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Burton W. Hancock has assumed operations of the above referenced well effective January 1, 1993. The former operator was Lone Mountain Production Company.

Bond Coverage is provided by Statewide Oil & Gas BLM Bond No. SY315598.

UTC-27C



14. I hereby certify that the foregoing is true and correct

Signed John D. Rounton

Title Consulting Petroleum Engineer

Date Jan. 1, 1993

(This space for Federal or State office use)

Approved by William C. Hays

Title Assistant District Manager for Minerals

Date 1/20/93

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

ALS 1/20/93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Burton W. Hancock
Well No. 8-10
NWSE Sec. 8, T. 17 S., R. 25 E.
Grand County, Utah
Lease U-04984

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burton W. Hancock is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0270 (Principal - Burton W. Hancock) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LRP	7- LCA
2- DTB	15
3- VLC	
4- RJF	
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-93)

TO (new operator)	<u>HANCOCK, BURTON W.</u>	FROM (former operator)	<u>LONE MTN PRODUCTION CO.</u>
(address)	<u>PO BOX 989</u>	(address)	<u>PO BOX 3394</u>
	<u>BILLINGS, MT 59103</u>		<u>BILLINGS, MT 59103-3394</u>
	<u>JAMES ROUTSON</u>		
phone (406)	<u>259-9554</u>	phone (406)	<u>245-5077</u>
account no.	<u>N 0460</u>	account no.	<u>N 7210</u>

Well(s) (attach additional page if needed):

Name: <u>HANCOCK FED 8-10/DKTA</u>	API: <u>43-019-31231</u>	Entity: <u>7204</u>	Sec <u>8</u> Twp <u>17S</u> Rng <u>25E</u>	Lease Type: <u>U-04984</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- X 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 1-20-93) (Btm Approved 1-20-93)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 1-15-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-26-93)*
- See 6. Cardex file has been updated for each well listed above. *(1-26-93)*
- See 7. Well file labels have been updated for each well listed above. *(1-26-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-26-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1/28/93 1993. If yes, division response was made by letter dated 1/28/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1/28/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

1. All attachments to this form have been microfilmed. Date: February 1 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930126 bhm/mocb Approved 1-20-93 off. 1-1-93.